(	1	5	<b>つ</b> )	p	g gam	9	Le	0
., .			Ī	#	12			
					ر د	-	1	22

FILE NOTATIONS		
Entered in NID File	Checked by Chief	W.
Entared On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	****
Card Indexed	Disapproval Letter	
I W R for State or Fee Land		
COMPLETION DATA:		
Data Well Completed	Location Inspected	
OW Y WW TA	Bond released	
GW OS PA	State of Fee Land	•••••
LOGS	FILED	
Dailler's Log		
Electric Logs (Na. ) 2		
E EI	GR GR-N Micro	
Lat Mi-L Son	ic Others	~~~~~

SIZE OF HOLE

12-1/hª

QUANTITY OF CEMENT

80 sx - Get bottem to surface

100-125 ax

(May 1963)	(Other insta		Budget Bure	eau No. 42-R1425.
	STATES (Other instr			
DEPARTMENT O	F THE INTERIOR	1	5. LEASE DESIGNATION	N AND SERIAL NO.
GEOLOGIC	AL SURVEY		I-149-IND-	·
APPLICATION FOR PERMIT TO	DRILL DEEPEN OR PLUG	RACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	DRILL, DELI LIV, OR 1 LOS	DACK	Nevaje	
	DEEPEN  PLUG BA	ACK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL GAS	SINGLE MULT	IPLE -	8. FARM OR LEASE N	
WELL WELL OTHER	SINGLE MULTI	<u> </u>		AME
2. NAME OF OPERATOR			9. WELL NO.	
Sinclair Oil & Gas Company				
3. ADDRESS OF OPERATOR		lanna	10. FIELD AND POOL,	05 WY 5 G
501 Lincoln Tower Bldg., 1860 14.		20203	TO. BINLD AND POOL,	
At surface	/		Boundary Da	ite- Coconin
NE NN NE - 150' 1/North line & 175	O' 1/East line Section 21		11. SEC., T., R., M., O. AND SURVEY OR	
At proposed prod. zone			Section 21-	38-22E, SIN
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST	TOWN OR POST OFFICE*		12. COUNTY OR PARIS	H   13. STATE
•			San Juan	Veh
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	3.5
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	70k0		AA	res
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	a 8631 19. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
OR ADDITION WOR ON MITTEL TRACE PER AA A A	rth f/#13 1300'	Rot	AV7	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE V	WORK WILL START*
	k975! ground level		Amorox 1	mak

The above location has been selected to test the Coconino formation, top of which is anticipated at 1130'.

WEIGHT PER FOOT

It is proposed to drill well with rotary tools, set  $6-5/8^n$  OD surface casing at approx 100° and coment bottom to surface, if productive, set  $4\pi$  or  $5\pi^n$  OD easing with sufficient cement to protect all somes, perforate, treat if necessary, and complete.

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

100

Total depth

Certified location plat attached.

SIZE OF CASING

8-5/8\*

ANI 43.037-00182

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.				
SIGNED 992 & Brown	Ch	ief Office Clerk	DATWO_	Jan. 9, 1967
(This space for Federal or State office use)				
PERMIT NO.	API	PROVAL DATE		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	



	ENGLISH WN, WE from the North 1		t from the East 1
			luan, Uto
ound Elevation 49		,	
		150	1150
		<i>)</i> *	
	     Sec.	21	
	   		!
	,   		
	L Scale, 1 inch	= 1,000 feet	
rveyed Decembe	r 12		, 19 66

best of my knowledge and belief. Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

Utah Registration No. 2611

#### January 10, 1967

Sincl ir Oil & Gas Company 501 Lincoln Tower Building 1860 Lincoln Street Denver, Color do 80203

Re: Well No. English WN #19
Sec. 21, T. 43 S., R. 22 E.,
Sun Juan County, Ut h

#### Gentlemen:

Incofar as this office is concerned, approved to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 124-1 dated November 10, 1966.

Chould you determine that it will be necessary to plug and about this well, you are hereby requested to immediately notify the following:

PAUL V. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Silt Lake City, Utah OFFICE: 329-5771 - 328-5772 - 328-5773

This approv 1 terminates within 90 days if the well has not been spudded-in within said period. Enclosed places find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooper tion with respect to completing this form will be greatly appreciated.

The API number ssigned to this well is 43-037-20182 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:com

cc: P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico



Form 9-331 (May 1963)

# TED STATES SUBMIT IN TO DEPART ... ANT OF THE INTERIOR (Other Instru

.CATE\*

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL SURVEY		1-149-11	m-1700
CUNIDDY NO	OTICES AND DEPORTS	ON WELLS	6. IF INDIAN, AL	LOTTER OR TRIBE NAM
	OTICES AND REPORTS			-44
Use "APPI	oposals to drill or to deepen or plug LICATION FOR PERMIT—" for such	proposals.)	Maye	r) e
			7. UNIT AGREEMI	INT NAME
WELL GAS OTHER	3		-	
NAME OF OPERATOR			8. FARM OR LEAS	SE NAME
Sinclair 011 & Cas C	ompany		Reglish V	
ADDRESS OF OPERATOR			9. WELL NO.	<u></u>
501 Lincoln Tower Bl.	dg., 1860 lineoln St.	. Denver. Colorado	1	19
LOCATION OF WELL (Report location	on clearly and in accordance with an		10. FIELD AND P	OOL, OR WILDCAT
See also space 17 below.) At surface			Boundary	Bette-Coconi
NW NE - 150' 1/North	& 1750' f/East lines	. Sec. 21-435-22E	11. SEC., T., R., h	C., OR BLK. AND
			SURVEY OF	
			Sec. 21-4	38-122, SIM
, PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR	PARISH 18. STATE
r. P.T.McGrath, 1/10	/67 k975 G.L.		San Brea	Hank
			Man Juan	Btah
Check	Appropriate Box To Indicate	Nature of Notice, Report, or	r Other Data	÷
NOTICE OF IN	TENTION TO:	SUBS	EQUENT REPORT OF:	
		1		DING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		RING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	<del></del>  .	ING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANI	OONMENT*
REPAIR WELL	CHANGE PLANS	(Other) NOTE: Report resu	its of multiple comp	etion on Well
(Other)		Completion or Reco	mpletion Report and I	Log form.)
1:30 p.m. 1/11/67.	MACE TABLET AND ME	NB & RNOS #/ 30 wtw		First of seconds
1/15/67 - Drilling a		OP @ 800# 1/ 30 min.,	, held Q.K	Drld out
	thead at 10851.	OF @ 500/f 1/ 30 min.,	, held G.K.	Drld out
	shead at 1085".	OF @ 500# 1/ 30 min.,	, held O.K	Drld out
	shead at 1085'.	OP @ 500/f 1/ 30 min.,	, held C.K.	Drld out
	shead at 1085'.	OF @ 500/f 1/ 30 min.,	, held C.K.	Drld out
	thead at 1085.	OF @ 500f 1/30 min.,	, held C.K.	Drld out
	shead at 1085°.	OP @ 500/ 1/ 30 min.,	held C.K.	Drld out
	shead at 1085°.	OP @ 500/ 1/ 30 min.,	held C.K.	Drld out
	shend at 1085°.	OP @ 500/ 1/ 30 min.,	held C.K.	Drld out
	shead at 1085.	OP @ 500/ 1/ 30 min.,	held O.K	Drld out
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	shead at 1085°.	OP @ 500/ 1/ 30 min.,	held C.K	Drld out
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	shead at 1085°.	OP @ 500/ 1/30 min.,	held C.K	Drid out
	shend at 1085°.	OP @ 500/ 1/30 min.,	held C.K	Drid out
	shend at 1085°.	OP @ 500/ 1/ 30 min.		Drid out
	shend at 1085.	OP @ 800/ 1/30 min.,		Drld out
I haraby agreedy that the garage		OF @ 800/ 1/ 30 min.,		Drld out
3. I hereby certify that the foregoin		OF @ 500/ 1/ 30 min.	hold C.K	Drld out
. I hereby certify that the foregoin	ng is true and correct	Dre 500/ 1/ 30 min.	DATE	1/16/67
signed 427. E.B	ng is true and correct			1/36/67
475/	ng is true and correct			1/16/67
N.L. Brown	office use)			1/16/67

Form 9-331 (May 1963)

#### ' 'ITED STATES SUB DEPARTIANT OF THE INTERIOR VERSE

MIT	IN	TT	'CA'
er i	insti	ruc	on

Form approved.
Budget Bureau No. 42-R1424.

SUN	G	EOLOGICAL SUF	RVEY	······································	5. LEASE DESIGNATION A  I-349-IRD-7  6. IF INDIAN, ALLOTTEE	180
		als to drill or to deeper TION FOR PERMIT—"			Nevejo	
OIL GAS WELL WELL	OTHER				7. UNIT AGREEMENT NAM	A B
2. NAME OF OPERATOR					8. FARM OR LEASE NAM!	C
Sinclisir (1)		p <b>eny</b>			estatores an	
3. ADDRESS OF OPERATO		TRACE TANAN	la Se. 11-	aver, Colorado	9. WELL NO.	
4. LOCATION OF WELL (1					10. PIELD AND POOL, OR	WILDCAT
See also space 17 bel At surface		•	•	•	Soundary Sett	e - Cocomir
MW ME - 150'	1/Horth &	1750' f/Bast :	limes Sec.	21-639-228	11. SEC., T., R., M., OR BI SURVEY OR AREA	LE. AND
					Section 21-63	8-225, SIM
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH	13. STATE
Mr. P.T.McOreth	1/10/67	4975' G	L		San Jane	Utan
16.		propriate Box To In	dicate Natur	of Notice, Report, or	Other Data	
	NOTICE OF INTEN	TION TO:		SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-0	)FF F	ULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT		ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	A	BANDON*		SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	c	HANGE PLANS		(Other) UPILLING	a meaning dening	
(Other)				(Note: Report result Completion or Recom	s of multiple completion of pletion Report and Log for	m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DST #1, Coccaine, 1151-1167'. Open 1 hr w/ gd blow. Rec'd 926' cil, 30' drlg mnd. 30" ISIP 137#, BEPP 115-291#, 30" PSIP 137#.

Core #1, 1167-1183', out & rec'd 16'. 16' 85, brown, fine-med grain, fair-good por., brown oil saturation, excel fluor & odor, vert. frace 1167-75'.

Core \$2, 1183-1213, out 30', rec'd 25'. 2' 85, interbedded, vy fn grn & med grn brown oil saturation; 23' 85, interbedded, vy fn grn, gray-green, med grn brown 88 w/ oil sat'n. 5' lost.

Core #3, 1213-31', cut & rec'd 18'. 1' 58, brown, fine-med grain, poor por., spotty yellow fluor.; 5' 88, brown, gray-green, vy fn-fn grain, poor por., some spotty yellow fluor; 12' 38, red-brown, fn grain, poor por., 88.

Reamed core hole. Drilled to 1300'. Ran I-ES & OF-Density logs.

Set h2 jts 5-1/2"OD lh# easing # 1300', ground meas., w/ 100 ax Glass "A" coment. Pumped plug to 1268', plug down h: h5 a.m. 1/17/67.

Prepare to perforate and complete.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Chief Office	Clerk	DATE	1/17/67
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE	

Form 9-331 (May 1963)

# NITED STATES SUBMIT I. PLICATE® DEPARIMENT OF THE INTERIOR (Other inst. ctions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GFOL	OGICAL	SURVEY

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Ř	IF	TNI	DT A	N	AT.T.	OTT	E.E.	O.

OUL GAS WELL OTHER  2. NAME OF OPERATOR  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)  At surface  11. SEC, T., R., M., OR BLE. AND SURVEY OR AREA  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE ABANDON*  (Other)  (Other)  S. FARM OR LEASE NAME  10. FIRED AND  10. FIRED AND FOOL, OR WILLOAT  11. SEC, T., R., M., OR BLE. AND  SURVEY OR AREA  11. SEC, T., R., M., OR BLE. AND  SURVEY OR AREA  11. SEC, T., R., M., OR BLE. AND  SURBEQUENT REPORT OF:  WATER SHUT-OFF FRACTURE TREAT  MULTIPLE COMPLETE ABANDON*  (Other)  (Other)  (Note: Report, results of multiple completion on Well  (Other)  (Note: Report results of multiple completion on Well  COMPLETION OR RECOMPLETE OF TREATMENT SHOOTING OR ACIDIZING (Note: Report results of multiple completion on Well  (Other)		G	EOLOGICAL SUI	RVEY		( 4		
OLI WELL WELL OTHER  2. MANG OF OPERATOR  3. ADDRESS OF OPERATOR  3. ADDRESS OF OPERATOR  501 Lincoln Towar Bidg., 1860 Lincoln St., Denver, Colorado  4. LOCATION OF WELL, (Report location clearly and in accordance with any State requirements.*  501 Lincoln Towar Bidg., 1860 Lincoln St., Denver, Colorado  4. LOCATION OF WELL, (Report location clearly and in accordance with any State requirements.*  502 Lincoln Towar Bidg., 1860 Lincoln St., Denver, Colorado  4. LOCATION OF WELL, (Report location clearly and in accordance with any State requirements.*  503 Lincoln Towar Bidg., 1860 Lincoln St., Denver, Colorado  10. FIELD AN POOL, OR WILLOCAT  11. BEC., T., R., M., OR RICK, AND  11. BEC., T., R., M., OR RICK, AND  12. COUNTY OR PARISH IS. SIM  14. PERMIT NO.  15. ELEVATIONS (Show whether Dr., RT., GR., etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  17. MOTICE OF INTENTION TO:  18. STATE  18. STATE  19. WATER SHUT-OFF  PRACTURE TRAINMENT  SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS  (Other)  17. DESCRIBE-PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting prince of the work,)  10. Other State of the work, or other proposed on the completion of Medical Completio						6.	if Indian, allotte	E OR TRIBE NAME
8. PARM OF DEFEATOR  She lais Of OFERATOR  She lais of OFERATOR  20. Light Towar Bidg., 1860 Lineals St., Derwar, Caloredo  4. Location or well. (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  M. RE. 150	OIL GAS		······································			7.	UNIT AGREEMENT NA	ME
3. ADDRESS OF OFERATOR  501 Lincoln Town Bids., 1860 lincoln St., Desver, Colorado  1. Location of well. (Report location clearly and in accordance with any State requirements.* At surface  M. RE - 150 f/Sorth & 1750 f/Sast lincol Sec. 21-135-222  11. SEC., T., E., M., OR BLK. AND SURVEY OR ARIA  14. PERMIT NO.  15. RIEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR FARISH 13. STATE  PART WATER SHUT-OFF  FULL OR ALTER CASING  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give permitted depths for all markers and zones per new to this work.)  18. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per new to this work.)  1300 - 10  1/23/67 - 1268 PB - MI compl. Fig.  Part Completion on Members of the starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per new to this work.)  1300 - 10  1/23/67 - 1268 PB - MI compl. Fig.  Part Completion on the completion for all markers and zones per new to this work.)  1/23/67 - 1268 PB - Chambed Tanks 150 PAR 150		OTHER				8.	FARM OR LEASE NAM	«E
10. First and protection of well (Report location clearly and in accordance with any State requirements.) At surface  M. ER 150 * f/kerth & 1750 * f/East lines Sec. 21-135-228  11. SPC. T. J. M., OR RAK. AND SURVEY OR AREA.  12. COUNTY OR PARISH 13. STATE  13. STATE  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE (Other)  17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones present of the starting of the start		e Compa					buildah Mil	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface MR 17 below.)  At surface MR 18 below.)  At su	ADDRESS OF OPERATOR					9.	WELL NO.	
See also space 17 below.) At surface  ### 150	101 Lincoln Towns	Bldg.,	1860 Lincoln				19	
11. SEC., T., R., M., OR BLE. AND SUREY OF AREA  4. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH 18. STATE  13. STATE  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH 18. STATE  13. STATE  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH 18. STATE  13. STATE  14. STATE  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDON* SHOOTING OR ACIDIZING ABANDON SHOOTING OR ACIDIZING ABANDONMENT*  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work. If well is directionally drilled, give subsurface locations and measured in t	See also space 17 below.)		early and in accordance	e with any Stat	e requirements.*	10.	FIELD AND POOL, O	R WILDCAT
4. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH 18. STATE SEAR AND		lamble & 1	7601 0/2ach	lines for	91_L18_992	11.	SEC., T., R., M., OR I	BLK, AND
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SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed.  1300 - TD  1/22/67 - 1268 PB - MI compl. Fig. Furferential Computer of the proposed of the proposed with the proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed with the propos	NOTI			ł				
SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1300 - TD  1/22/67 - 1268 PB - KI compl. Fig. Furfaceated Cocculate 1207-09 ty hales.  5-1/5 tog 1222 habe 28 BIO in a hars a substance location water in house. No show all or complete the starting proposed with the substance of the substance location water in house. The shows in the show all or complete the substance of the substan	TEST WATER SHUT-OFF	P	CLL OR ALTER CASING		WATER SHUT-OFF		REPAIRING V	WELL
(Other)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)		<del></del>						.
(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1300' TD  1/22/67 - 1268' PB - MI compl. rig. Furferated Coccains 1207-09' to below. Set 2-1/8" the g 1222'. Subd. 28 Mio. in a hard a good day. 3D everyaging.  1/21/67 - 1268' PB - Chacked fluid & 150' Pid thg. Reperferated 1207-09'. Set tubing & 1222'. Subd. 12 bil furnation water in 5 hours. No show. No show. No show. No show. No show. No show. Set 0238'.	SHOOT OR ACIDIZE	A	BANDON*		SHOOTING OR ACIDIZIN	G	ABANDONME	NT*
Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones proposed work.)  1300 - TD  1/22/67 - 1268 PB - MI compl. rig. Furferated Coccains 1207-09 to 8 hales.  Set 2-/8 the S 1222 hald 28 BIO in a hard seven day. 3D everydight.  1/23/67 - 1268 PB - Chacked fluid S 150 Pid thg. Reperferated 1207-09 Set tubing S 1222 hald all bal furnation water in 5 hours. No shows the show all or good fluid S 150 ball.) 3D everydight.  1/25/67 - 1268 PB - FI 150 hald 26 ball water in 3 has, no shows for GERF experiences.	REPAIR WELL	cı	HANGE PLANS			egalts of m	ultiple completion	
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones p nent to this work.)*  1300' - TD  1/22/67 - 1268' Fb - KI compl. rig. Furferated Cocomine 1207-09' w/ \$ heles.  Set 2-1/8" the S 1222'. Subd 28 BIO in h has a subd day. SD everylight.  1/23/67 - 1268' Fb - Chacked fluid & 150'. Fld the. Reperferated 1207-09'. Set tubing 8 1222'. Subd 11 bal furnation water in \$ hours. No show all or gas (Last 3 hrs - 8, 5, h 5 bal.) SD everylight.  1/25/67 - 1268' Fb - Fl 150'. Subd 26 bal water in 3 hrs, no show. Set GIRP *					Completion or R	ecompletion	Report and Log for	rm.)
Set 2-3/8" the 6 1222'. Subd 28 BLO in h hre & subd day. 58 evernight.  1/23/67 - 1268' FB - Checked fluid 6 150'. Fld the. Reperferenced 1207-09'. Set tubing 6 1222'. Subd hi bbl formation water in 5 hours. He show all or gas (Last 3 hre - 8, 5, & 5 bbl.) SD evernight.  1/2h/67 - 1268' FB - FL 150'. Subd 26 bbl water in 3 hre, no show. Set GIRP 6	-							
tubing 8 1222'. Subd hl bbl furnation water in 5 hours. He show all or gas (Last 3 hrs - 8, 5, 4 5 bbl.) SD overnight.  1/2h/67 - 1268' PB - PL 150'. Subd 26 bbl water in 3 hrs, no shows. Set GIRP 0	1/22/67 - 126	4 Ph -	MI compl. Pi	g. Parker	ated Cocomine	1107-01	w/ 8 hele	Min.
tubing 8 1222'. Subd hl bbl formation water in \$ hours. He show all or gas (Last 3 hrs - 8, 5, h 5 bbl.) SD overnight.  1/2h/67 - 1268' PB - PL 150'. Subd 26 bbl water in 3 hrs, no shows. Set GIRP 0	501 3 /03 /43 - 304	2-3/5"	the Shadend Conf.	3 <b>496</b> 25	BLO 18 A RES A	ands (	My. 55 6761	
gne (last 3 hre - 8, 5, & 5 bbl.) 50 overnight. 1/2b/67 - 1268' 79 - FL 150'. Subd 26 bbl water in 3 hre, no shows. Set GIRP o	fret - 10/62/7t	ing a 1	Chicaman IIII	in Tan.		~ <u></u>	H. Ho show	ail ar
		(Last	hre - 8. 5.	a 5 bbl.				
1196' w/ 10' cement on top. Perf Gocomine 1179-82' w/ h heles per foot.  Rem 37 jts 2-3/8"(D tubing out 0 1160', secting misple 4 1156'. Subd	1/21/67 - 126	8 79 -	FL 150'. 8M	M 26 bbl	water in 3 hre	, no al	terre. Set 61	
Ren 37 jts 2-3/8"(D tubing oot 0 1160', secting nipple 4 1150'. Sebi	119	16 W 16	oemant on	top. Perf	Geogramo 1179-	95 . M	h heles pu	r foot.
and and Tomas All a summ of the summ of the Board and The Charles and have been also	Res	37 300	2-3/8"(0) take	ing oot t	1260', coating	ni.ppl	# 1156'.	
1/25/67 - 1106 PB - Note full. Subd 36 bol oil in h hre, last 3 hre avg 7 bbl elec	17 1/04/62 - 11/	1902 X 1969 1 490 M	is the sure, i		y ar our call,	Tank 1	in water. or	bhl closs
1/25/67 - 1186 PB - Hole full. Sold 36 bbl cdl in h hre, last 3 hre avg 7 bbl clot 13 0 gby cdl per hear from perfe 1179-1182', hate of 168 HOMB. To run rods & pump, and install pumping equipment.	40N41 " (#		I now home for	ren berût	1179-1182', he		48 1010	ANY AVAILE
To rue rode & nume, and install pumping equipment.	<b>16</b>	run rod	& mann, and	install	number outlime	mb.		-
	- Cor	AS TWENT AND A	LEN MINNO M CON	, wi +				
	ÇO	(PLATED (	oll wall 1/12/	/67.				
COMPLETED OIL WELL 1/25/67.								
	R I harahy contifu that the	foregoing is	true and correct					<u> </u>
COMPLETED OIL WELL 1/25/67.	•			. مستنب				** ***
COMPLETED OIL WELL 1/25/67.  8. I hereby certify that the foregoing is true and correct	SIGNED 111	Drai	COL TI	TLE	Office Clark		DATE JES	27, 1997

I hereby certify that the foregoing is true and correct		
SIGNED M. E. Brown	TITLE Chief Office Clerk	DATE JED. 27, 1967
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



# UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	<b>-</b>	OLOGICAL	SURVEY			T_1ho_	TMD=7380
WELL CO	MPLETION O	R RECOMF	PLETION I	REPORT	AND LOG	* 6. IF INDIAN	ALLOTTEE OR TRIBE NA
TYPE OF WEL	L: OIL WELL	GAS WELL	DRY	Other		7. UNIT AGRI	EMENT NAME
TYPE OF COM	PLETION:		•				
NEW WELL	WORK DEEP-	BACK BACK	DIFF. RESVR.	Other		S. FARM OR	
NAME OF OPERAT	ror 1 & Gas Comps	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				English 9. WELL NO.	WN
ADDRESS OF OPER		uy					19
	Tower Bldg.,					10. FIELD AN	D POOL, OR WILDCAT
	LL (Report location cl			_			Butte - Cocon
	N NE - 150' 1	•	Section	• .		OR AREA	R., M., OR BLOCK AND SURV
At top prod. into	erval reported below	Same				Section	21-435-22 <b>E</b> , SL
At total depth	Same					10.5	1 10
		1	14. PERMIT NO.		DATE ISSUED	12. COUNTY O	ì
DATE SPUDDED	16. DATE T.D. REACH	HED   17. DATE CO	T.P.T.McC		1/10/67 . ELEVATIONS (DF	San Juan	19. ELEV. CASINGHEAD
1/13/67	1/16/67		5/67			ound level	49751
TOTAL DEPTH, MD		CK T.D., MD & TVD	22. IF MUL HOW M	TIPLE COMPL.	, 23. INTER	RVALS ROTARY TOO	
1300		PBTD -	TTOM NAME (1	(D. AND MUD)		> 0 - 1300	25. WAS DIRECTIONAL
	RVAL(S), OF THIS COM		TTOM, NAME (N	'(GVT GRA UL	•		25. WAS DIRECTIONA SURVEY MADE
econino -	Perfs 1179-1	ITQS.					no
YPE ELECTRIC A	AND OTHER LOGS RUN			<del></del>			27. WAS WELL CORED
Induction	n Electrolog	and Densi	log				Yes - Descrip
			RECORD (Rep				DESTE
8-5/8" OD	WEIGHT, LB./FT.	DEPTH SET (	<u> </u>	LE SIZE	<del></del>	NTING RECORD	AMOUNT PULLED
5-1/2"OD	114	97' GM		-1/4" -7/8"	100 ax C1	ASS "A" 3% Co	
7-46 00		LJOU GH		-1/-0	100 8X CI	440V	none
	1	1					
					<u> </u>		
			nome	į.	30.	TUBING RECO	
SIZE			CKS CEMENT	SCREEN (M	D) SIZE	DEPTH SET (M	
SIZE				SCREEN (M			<del></del>
		TTOM (MD) SA		SCREEN (M	2-3/8 <sup>n</sup>	DEPTH SET (M	PACKER SET (MD
PERFORATION REC	TOP (MD) BOT	nd number)	w/h jets	32.	2-3/8 <sup>n</sup>	DEPTH SET (M.  11601  FRACTURE, CEMENT	PACKER SET (MD
perforation rec	Perforated 1	nd number)	w/k jets	32.	2-3/8* ACID, SHOT,	DEPTH SET (M.  11601  FRACTURE, CEMENT	PACKER SET (MD
PERFORATION REC	Perforated 1 per foot - I Perf'd 1207-	nd number) L179-1182' Producing 1-1209' u/h	w/k jets perfs.	32.	2-3/8* ACID, SHOT,	DEPTH SET (M.  11601  FRACTURE, CEMENT	PACKER SET (MD
PERFORATION REC	Perforated 1 per foot - I Perf'd 1207- foot, re-per	nd number) L179-1182' Producing 1-1209' w/8	w/li jets perfs. jets per	32.	2-3/8* ACID, SHOT,	DEPTH SET (M.  1160  FRACTURE, CEMENT  AMOUNT AND KING	PACKER SET (MD
perforation rec	Perforated 1 per foot - I Perf'd 1207-	nd number) L179-1182' Producing 1-1209' w/8	w/li jets perfs. jets per s. Simt of	32. DEPTH IN	2-3/8* ACID, SHOT,	DEPTH SET (M.  1160  FRACTURE, CEMENT  AMOUNT AND KING	PACKER SET (MD
PERFORATION REC	Perforated 1 per foot - I Perf'd 1207- foot, re-per w/BP 1196'	nd number) 1179-1182  Producing 1-1209' w/B  L'd w/same 1/10' cmt	w/li jets perfs. jets per la dimit of	32.  DEPTH INC.	2-3/8* ACID, SHOT,	POPE SET (M. 1160 PROPERTY AMOUNT AND KIND POPE POPE POPE POPE POPE POPE POPE POP	PACKER SET (MD ROPE  SQUEEZE, ETC. O OF MATERIAL USED  STATUS (Producing or
PERFORATION REC Coconino - Coconino -	Perforated 1 per foot - I Perf'd 1207- foot, re-per W/BP 1196' w	rom (MD) SA rd number) L179-1182 ' Producing   -1209' w/b -1'd w/same 1/10' cmt (	w/k jets perfs. jets per shut of proing, gas lift, pu	32.  DEPTH IN:  DUCTION  imping—size	ACID, SHOT.  TERVAL (MD)	PORCE  DEPTH SET (M)  1160!  FRACTURE, CEMENT  AMOUNT AND KING  DORCE  WELL  Shut	PACKER SET (MD  ROPE  SQUEEZE, ETC.  O OF MATERIAL USED  STATUS (Producing or
perforation recoconino -  Coconino -  First producti  /25/67  OF TEST	Perforated 1 per foot - I Perf'd 1207- foot, re-per w/BP 1196' s  HOURS TESTED	rom (MD) SA rd number) L179-1182 ' Producing   -1209' w/b -1'd w/same 1/10' cmt (	w/k jets perfs. jets per shut of proing, gas lift, pu	32.  DEPTH IN STATE OF THE PROPERTY OF THE PRO	ACID, SHOT, CERVAL (MD)  and type of pump installed) GAS—MCR	DEPTH SET (M.  1160:  FRACTURE, CEMENT  AMOUNT AND KIN!  WELL Shui Pro	PACKER SET (MD ROPE  SQUEEZE, ETC. O OF, MATERIAL USED  STATUS (Producing or in)  ducing
PERFORATION RECOGNINO -  COCONINO -  FIRST PRODUCTI  /25/67  OF TEST  /25/67	Perforated 1 per foot - I Perf'd 1207- foot, re-per w/BP 1196's  ION PRODUCTION HOURS TESTED 3 hrs	rom (MD) SA  Ind number)  179-1182  Producing  1209' u/A  1/10' cmt  ON METHOD (Flow  CHOKE SIZE	w/li jets perfs. jets per shut of proping, gas lift, pu propin, for test period	32.  DEPTH INC.  DUCTION  Imping—size  OIL—BBL.  21	ACID, SHOT, CERVAL (MD)  and type of pump GAS—MCE	DEPTH SET (M.  1160:  FRACTURE, CEMENT  AMOUNT AND KINS  WELL Shui  WATER—BBL	PACKER SET (MD ROPE  T SQUEEZE, ETC. D OF MATERIAL USED  STATUS (Producing or -in)  GAS-OIL RATIO
PERFORATION REC Coconino -	Perforated 1 per foot - I Perf'd 1207- foot, re-per w/BP 1196' s  HOURS TESTED	rom (MD) SA  and number)  L179-1182'  Producing 1-1209' w/h  L10' cmt (MD)  ON METHOD (Flow	V/L jets  perfs.  jets per  shut of  proof, gas lift, pu  ng equip.  PROOf. FOR  TEST PERIOD  OIL.—BBL.	32.  DEPTH INTERPOLATION  Imping—size  to be  OIL—BBL.  21	ACID, SHOT, FERVAL (MD)  and type of pump installed)  GAS—MCE TSTM	DEPTH SET (M.  11601  FRACTURE, CEMENT  AMOUNT AND KINI  BORO  WELL Shut Pro  WATER—BBL	PACKER SET (MD ROPE  C SQUEEZE, ETC. D OF MATERIAL USED  STATUS (Producing or In)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
PERFORATION REC COCOMINO - COCOMINO - FIRST PRODUCTI /25/67 OF TEST /25/67 . TUBING PRESS.	Perforated 1 per foot - I Perf'd 1207- foot, re-per w/BP 1196's  ION PRODUCTION HOURS TESTED 3 hrs	rom (MD) SA  and number)  179-1182  roducing  1209' w/B  f'd w/sam  1/10' cmt  CHOKE SIZE  CALCULATED  24-HOUR RATE	w/li jets perfs. jets per shut of proping, gas lift, pu propin, for test period	32.  DEPTH INC.  DUCTION  Imping—size  OIL—BBL.  21	ACID, SHOT, FERVAL (MD)  and type of pump installed)  GAS—MCE TSTM	DEPTH SET (M.  11601  FRACTURE, CEMENT  AMOUNT AND KINI  BORO  WELL Shut Pro  WATER—BBL	PACKER SET (MD ROPE  C SQUEEZE, ETC. D OF MATERIAL USED  STATUS (Producing or -in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
PERFORATION RECCOCOMINO - COCOMINO - FIRST PRODUCTI 1/25/67 OF TEST 1/25/67 TUBING PRESS.	Perforated per foot - I Perf'd 1207- foot, re-per w/BP 1196' w  ION PRODUCTION HOURS TESTED A DRESSURE CASING PRESSURE	rom (MD) SA  and number)  179-1182  roducing  1209' w/h  f'd w/sam  10' cmt  CHOKE SIZE  CALCULATED  24-HOUR RATE  vented, etc.)	V/L jets  perfs.  jets per  shut of  proof, gas lift, pu  ng equip.  PROOf. FOR  TEST PERIOD  OIL.—BBL.	32.  DEPTH INTERPOLATION  Imping—size  to be  OIL—BBL.  21	ACID, SHOT, FERVAL (MD)  and type of pump installed)  GAS—MCE TSTM	DEPTH SET (M.  11601  FRACTURE, CEMENT  AMOUNT AND KINI  BORO  WELL Shut Pro  VATER—BBL  O  TEST WITNES	PACKER SET (MD ROPE  C SQUEEZE, ETC. D OF MATERIAL USED  STATUS (Producing or Lin)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
FIRST PRODUCTI  /25/67 OF TEST /25/67 TUBING PRESS.	Perforated   per foot - I   Perf'd 1207-foot, re-per w/BP 1196   per bound   p	rom (MD) SA  and number)  179-1182  roducing  1209' w/h  f'd w/sam  10' cmt  CHOKE SIZE  CALCULATED  24-HOUR RATE  vented, etc.)	V/L jets  perfs.  jets per  shut of  proof, gas lift, pu  ng equip.  PROOf. FOR  TEST PERIOD  OIL.—BBL.	32.  DEPTH INTERPOLATION  Imping—size  to be  OIL—BBL.  21	ACID, SHOT, FERVAL (MD)  and type of pump installed)  GAS—MCE TSTM	DEPTH SET (M.  11601  FRACTURE, CEMENT  AMOUNT AND KINI  BORO  WELL Shut Pro  VATER—BBL  O  TEST WITNES	PACKER SET (MD ROPE  C SQUEEZE, ETC. D OF MATERIAL USED  STATUS (Producing or -in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)

Consult 16cal State should be listed on this form, see item 35.

| Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sack Gement". Attached supplemental records for this well should show, the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHIGN USED, TIME TOOL OPEN, FLOWING	ROSITY AND CONTENUSED, TIME TOOL OI	TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOC	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	, Siv v X	TOP	д.
		t			MEAS. DEPTH	TRUE VERT. DEPTH
Chinie Shinerump	817	20.	Shale, red-silty streaks of sand, poorly	Chinle	ō	+ 11975
Moenkopi	1206	11571	Shale, red-brown to marcon near base,	Shinarum Hoenkopi	907	+ + 158
Coconino	1221	13001	Sand, fine to med grain, porous, oil stained to 1220'.	Coconino	Far	, 979X +
			,			
•		· ·		•		
(EB		, 1				
100						
96.7			-			
		<del> </del>				

ENGLISH WN, Well No. 19 NW NE Sec. 21-43S-22E, San Juan County, Utah.

#### DRILL STEM TEST

1151-1167' - Coconino - Open 1 hr w/gd blow. Rec'd 926' oil, 30' drlg mud. 30 min ISIP 437#, BHFP 145-291#, 30 min FSIP 437#.

#### COP.ES

- #1 1167-83' Cut and rec'd 16' SS, brown, fine-med grain, fair-good por., brown oil saturation, excel fluor & odor, vert fracs 1167-75'.
- #2 1183-1213' Cut 30', rec'd 25'.

  2' SS, interbedded, ty fn grn & med grn, brown oil saturation.

  23' SS, interbedded, vy fn grn, grey-green, med grain, brown SS

  w/ oil saturation.

  5' lost.
- #3 1213-31' Cut 18', rec'd 18'.

  1' SS, brown, fn to med grain, poor por, spotty yellow fluor.,

  5' SS, brown, gray-green, vy fn-fn grain, poor por., some spotty yellow fluor

  12' SS, red-brown, fn grain, poor por, No shows.

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

# REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name &	Number English WN, V	Well #19			
			1860 Lincoln St.		
Operator Si	nclair Oil & Gas Compar	y Address	Denver, Colorado	Phone	266 <b>-</b> 2460
			Box 688		
Contractor_	Loffland Brothers Co.	Address_	Farmington, N.M.	Phone_	325-5001
Location NW	1 NE 1 Sec. 21 T. 43S	min R. 22 E	San Juan		_County, Utah.
Water Sands:	•	S W			
water sands	•				
	Depth	Volume		$Q_1$	uality
From	То	Flow Rate or	Head	Fresh	or Salty
1. See U	.S.G.S. Form 9-331, Sur	ndry Notice and	Reports on Wells	(Notice	of Completion)
2. dated	Jan. 27, 1967, which m	reports swabbing	water at the ra	te of 8	, 5, & 5 BW per
3. hour,	for the last 3 hrs of	5 hour swab tes	t No other wa	ter enco	untered during
4. drill	ing and completion of w	well.			
5				_	
		(	Continued on reve	rse side	if necessary)
Formation To	ops:				
Remarks:					

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

	DEDAD	TED STATES	SUBMIT IN The CATE	e- Buaget Bu	rean No. 42-R1424
: *	DEPAR	TMENT OF THE IN		5. LEASE DESIGNATION	ON AND SERIAL NO.
		GEOLOGICAL SURVE	_ <del></del>	6. IF INDIAN, ALLOT	TER OR TRIBE NAME
<b>~~</b>	form for pro	OTICES AND REPORD DOSALS to drill or to deepen or LICATION FOR PERMIT—" for	plug back to a different reservoir.	Nevajo	
				7. UNIT AGREEMENT	NAME
WELL GAS WELL	OTHER				
. NAME OF OPERATOR				8. FARM OR LEASE I	NAME
Sinclair Oil		MC TO THE		9. WELL NO.	
			89203	30	
. LOCATION OF WELL (	Report location	lding, 1860 Lincols on clearly and in accordance with	th any State requirements.	10. FIELD AND POOL	, OR WILDCAT
See also space 17 bel At surface	.o <b>w.</b> )	•		Boundary he	to-Coconine
NEW ARE TEN!	e/Month	& 1750' f/Wast line	nn Snn. 27	11. SEC., T., R., M., C SURVEY OR AL	
an an - 250	th same care	× 24,00 1/ 0000 2100	no wood we	Sec. 21-435-	-22x, SIM
4. PERMIT NO.		15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COUNTY OR PAR	ISH 13. STATE
		1975		San Jam	- Stab
proposed work. I nent to this work.)	PR COMPLETED f well is directly the second that the second tha	ined to 22 B) & 39	Completion or Recommendate locations and measured and true vertiles per day 2/ Coccur no	parts 1179-62	on on Well form.) date of starting arkers and sones per
			add'lly perf Cocomine l un thuign and rode, and		
			un thuigh and rode, and	return well to	o pumping.
			na thaige and rode, and  Occupation		

TITLE \_\_

(This space for Federal or State omce use)

TITLE Region Prod'n. Housear

DATE \_

DATE \_

#### February 3, 1969

Sinclair Oil & Gas Company 501 Lincoln Towar Building 1860 Lincoln Street Denver, Colorado 80203

Re: Will No. English WN #19
Sec 1, T. 43 S, R. 22 E,
San Juan County, Utah

#### Gentlemen:

This letter is to advise you that the Subsequent Report of Additional Perforsting and Treatment is due and has not been filed with this office as required by our rules and regulations

Please complete the enclosed forms and formerd them to our office at your earliest convenience.

Thank you for your cooperation with respect to this matter

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SECRETARY

CD

Enc. Forms



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5. LEASE DESIGNATION IND SERIAL NO.

1-149-Ind-7180

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

TRET WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOT OR ACIDIES ASAMDON® SMOUTING OR ACIDISING REPAIR WELL CHANGE PLANS (Other)	Section 21-T4  12 country of all services of a	OR WILDCAT  te  BLE. AND  43S-R22E  II 18. STATE  Utah  WELL  CASING  ENT*  OR Well  IPEL.)  te of starting and sones perting
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Roswell, New Mexico 88202  API No.: 4303720182	AR 09 1987	ompany
	DIVISION OF GAS & MINING	27 1987
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(This space for Federal or State office use)		

285 Mrc<sub>5</sub>: North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 15(17)+1203.●(801-538-5340)

Page \_\_\_\_ of \_\_\_\_\_

### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	: 				
•REIDA HENRY HONDO OIL & GAS COMPA PO BOX 2208	ANY		,	Utah Account No. — Report Period (Mon	N5025 th/Year) 6 / 92
ROSWELL NM 88202				Amended Report	1 .
			······································	Amended Report	
		r			
Well Name	Producing		Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ENGLISH WN #12 4303720070 00525 43S 22E 21	ccsD		I-149- INO-7180		
ENGLISH WN #13 43037-2104 00525 438 22E 21	ccsp		I-149-TND-7180		
ENGL 1.H WN #14 43037:0105 00525 438 22E 22	CCSD		I-149-IND-7180		
ENGLISH WN #16 4303720148 00525 438 22E 22	CCSD		I-149-INO-7180		
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ENGLISH WN #25 A303720217 00525 43S 22E 16	CCSD		11		
ENGLISH WN #27 1/303720235 00525 43S 22E 22	CCSD				
ENGLISH WN #28 W303720239 00525 438 22E 21	ccsd		, a		
	T	OTAL			
Comments (attach separate sheet if nece	ssary)		***************************************		
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	:			Dete	
I have reviewed this report and certify the	mauor	i io de	accurate and complete.	Dale	
Authorized signature				Telephone	
mathorized signature					

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

June 19, 1992

Utah State Tax Commission 160 East Third South Salt Lake City, Utah 84134

Re: Field Number: 305

Field Name: Boundary Butte

San Juan County, Utah

Dear Sir;

Please be advised that Mountain States Petroleum Corporation has acquired the interest of Hondo Oil & Gas Company, Post Office Box 2208, Roswell, N.M., 88202-2208, in the captioned property.

As operator, Mountain States will be filing and remitting Qil and Gas Severance Tax, Mineral Production Withholding Tax and Oil and Gas Conservation Tax for this property to the State of Utah. It is our understanding that these taxes are remitted quarterly. Hondo has filed and remitted for the 1st quarter of this year. Mountain States will begin filing and remitting with the 2nd quarter.

Please furnish this office at Post Office Box 1936, Roswell, New Mexico, 88202-1936, attention Judy Burkhart, all necessary forms, coupon books, reports and instructions that are applicable. Mountain States Petroleum Corporation's Tax I.D. number is 85-0204476. If you are in need of anything further in this matter please contact the undersigned at (505) 623-7184. Thank you.

Sincerely,

Judy Burkhart,

udy Burkhot

Secretary

# r N217800643

**Hondo Oil & Gas Company** 

Box 2208 Roswell, New Mexico 88202 (505) 625-8700





June 23, 1992

Utah State Tax Commission 160 East 300 South Salt Lake City UT 84134-0410

r.

Re: Utah Severance Tax
Return TC-801
Hondo Oil & Gas Company
N5025

#### Gentlemen:

The Second Quarter taxes due to be paid September 1, 1992 for the English that Hondo Oil & Gas Company has been remitting will be paid by Mountain States Petroleum.

Mountain States Petroleum purchased the English lease effective February, 1992. Please write to them if you need further documentation to record this change of responsibility with your office.

Please direct any and all future correspondence regarding the English to:

Mountain States Petroleum PO Box 1936 Roswell NM 88202-1936

Sincerely,

Toni Reeves

/drs

copy: Mountain States Petroleum

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

June 26, 1992

Utah State Tax Commission 160 East Third South Salt Lake City, Utah 84134

Re: Identification Number
Request for New Application

#### Gentlemen:

Please refer to Mountain States Petroleum Corporaton's letter dated June 19, 1992, and Hondo Oil & Gas Company's letter dated June 23, 1992, relative to the change in ownership of the English lease and wells located in San Juan County, Utah.

Please furnish Mountain States with an identification number or application for the same in order that we may successfully file and pay the Second Quarter taxes which will be coming due for this property.

Please direct your reply or any questions you may have concerning this matter to the undersigned at Post Office Box 1936, Roswell, New Mexico, 88202-1936 or (505) 623-7184. Thank you.

Sincerely,

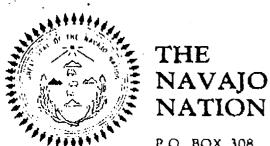
Judy Burkhart,

Secretary

Enclosures: 2
Attachment

JUL 2 8 1992

DIVISION OF OIL GAS & MINING



P.O. BOX 308

WINDOW ROCK, ARIZONA 86515

(602) 871-4941

PETERSON ZAH PRESIDENT

MARSHALL PLUMMER VICE PRESIDENT

August 20, 1992

#### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Paul Slayton Mountain States Petroleum Corporation 213 East Fourth Street Roswell, New Mexico 88201

Dear Mr. Slayton:

Enclosed please find an approved copy of the Navajo Nation's Assignment of Mining Lease form for oil and gas lease number I-149-IND-7180.

If you have any questions, please do not hesitate to call our office at (602) 871-6587.

Sincerely,

Landman

MINERALS DEPARTMENT

Thompson Johnson

Enclosure

50% interest (11-23-63)

#### THE NAVAJO NATION MINERALS DEPARTMENT . DIVISION OF RESOURCES

· Penintren

#### ASSIGNMENT OF MINING LEASE Part

1. C	Date the original mining lease was approved by the Department of the Interior:
J	Dated: June 24, 1946 Approved: August 30, 1946
2. F	Primary Term: Ten (10) Years Royally Rate: 12.5%
3, L	.essee: Byrd-Frost Inc.
4. C	Description of the land being assigned: \$/2 of Section 8: \$/2 of Section 15: All of
_;	Sections 16, 17, 21, 22, 23, 26, 27, 35 & 36, T-43-5, R-22-E; and All of
-	Section 31, T-43-8, R-23-E, Salt Lake Meridian, San Juan County, Utah
5. A	ssignor: Hondo Oil & Gas Company
6. A	ssignee: Mountain States Petroleum Corporation
7, P	orlion of the rights/lile under transfer: All of Hondo Oil & Ges Company's right, title
	and interest, being an undivided 50% interest.
6. A	eserved overriding royalites: None
_	
9. Pi	revious assignees and portion of the rights/title transferred and overriding royalities:
()	Byrd-Frost, Inc. to Paul B. English - an undivided 25% interest (12-03-46)
_	
(2	Byrd-Prost, Inc. to Western Natural Cas Company - an undivided 37.5%
ئـــ	interest (6-02-47)
(3)	Paul B. English to Western Natural Gas Company - an undivided 12.5%

li there were more than four (4) previous Assignoes, please use continuation form(5)

Gas Company by virtue of merger in 1969

The Assignee shall lurnish to the lessor (The Navajo Nation, Attention: Minerals Department P.O. Box 146, Window Rock, AZ 86515), copies of all reports filed with the Minerals Management Service and the Bureau of Land Management subsequent to federal laws and regulations, when filed. The Assignes shall furnish also all oil and gas sale tickets, copies of drill stem tests, pressure tests, core analyses, salstnic data and any other information required by the Minerals Department for this lease.

(4) Western Natural Cas Company to \*Sinclair Oil & Cas Company - an undivided

\*Atlantic Richfield Company being successor in interest to Sinclair Oil &

Mountain States Petroleum Corporation

ASSIGNEE'S SIGNATURE

5-15-92

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

July 31, 1992

State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Leisha Romero,

Division of Oil, Gas and Mining

Re: Change of Operator

Boundary Butte/English wells

San Juan County, Utah

Dear Ms. Romero,

Pursuant to our telephone conversation this morning, please find enclosed one Sundry Notice for each well affected by the Change of Operator from Hondo Oil & Gas Company to Mountain States Petroleum Corporation.

As we discussed, after you receive these papers and assign Mountain States Petroleum Corporation an account number you will call our office and advise us of the number so that we can use it to submit our monthly production reports.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,

Judy Burkhart,

Secretary

Enclosures

RECEIVED

DIVISION OF OIL GAS & MINING

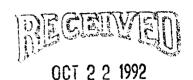
# SUBMIT 'N TRIPLICATE' (Oit structions on reverse side)

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS, AND MINING		1149IND7180
SUNDRY (Do not use this form for	NOTICES AND REPORTS ON W	/ELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Use "A	proposals to drill or to deepen or plug back to a PPLICATION FOR PERMIT—" for such proposals.)	diustant tenetaore.	Navajo
015			T. UNIT AGREEMENT NAME
NAME OF OPERATOR	TRUS.		English Unit
Hondo Oil &	Gas Company	·	English WN
ADDRESS OF OFFRATOR			9. WELL NO.
P. O. Box 2208, Ro	swell, NM 88202		10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface	eation clearly and in accordance with any State rec	fartsmanre.	Boundary Butte
1501 mm 0 17501 m			11. SEC., T., R., M., OR BLE. AND SCHWET OR AREA
150' FNL & 1750' F	tL .		Sec 21-T43S-R22E
. PERMIT NO.	15. ELEVATIONS (Show whether UF, ET, GR. e		12. COUNTY OR PARISM! 18. STATE
43-037-201	1		San Juan UT
	ck Appropriate Box To Indicate Nature o	(N Parat as O	
. Cat	cx Appropriate pox to indicate inditite o	• • • • • • • • • • • • • • • • • • • •	NT EPPORT OF:
			REPAIRING WELL
TEST WATER SHUT-OFF		PACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		MOUTING OR ACIDIZING	*THEMHOUNAEA
REPAIR WELL	CHANGE PLANS	Other) Change C	of Operator X
(Other)	TED OPERATIONS (Clearly state all pertinent details.	Completion or Recomple	f multiple completion on Well tion Report and Log form.)
Change of Operator	from:  Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202		RECEIVAN
ТО:			AUG 0 6 1992
-·	Mountain States Petroleum 213 E. Fourth Street Roswell, NM 88201	Corp.	DIVISIUN C. OIL GAS R MININ
EFFECTIVE DATE:	2/1/92	EUM GODDOD ATTOM	DUGAN, 6 /1 /00
ACTUAL FIELD OPERAT	TIONS BY MOUNTAIN STATES PETROI	$\sim$ $du$	BEGAN 6/1/92
18. I hereby certify that the loss	Mountain Stat		p. ent 5/27/92
( ) #	orgined W/C06	esident	- J/21/34 - 77 93
BIGNED			nith Dix / /
		CSTUCITO	DATE 5 2 / Z
(This space for Federal or S		CSTACTO	_ DATE
(This space for Federal or S		C T T C T T C T T T T T T T T T T T T T	DATE

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

October 21, 1992



State of Utah
Natural Resources
Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ms. Vicky Corney

DIVISION OF OIL GAS & MINING

Re: Form DOGM 56-64-21 for Hondo Oil & Gas Co. Roswell, N M.

Dear Vicky:

Please find enclosed copies of the above referenced forms made out to Hondo Oil & Gas Co. These properties have been sold to Mountain States Petroelum Corp., and we have been making reports on said properties since June 1992. Mountain States Petroleum Corp.'s Account Number is 9500.

Please check and see if this has all been changed over to Mountain States Petro. Corp.

Thank you for your help in this matter.

Very truly yours,

RLW/ms

Enclosures

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

October 29, 1992

Utah Department of Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84130-1203

Attention: Lisha Romero - FAX # 801-359-3940

Re: Boundary Butte Field

English Lease - Navajo Nation I-149-IND-7180

Dear Ms. Romero,

Pursuant to our telephone conversations this date I am faxing you a copy of the assignment of mining lease approved by the Navajo Nation.

As we discussed, all of the English wells are located on this one Indian lease and this copy should allow you to change your records to show that Mountain States Petroleum Corporation took over as operator in June of this year.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

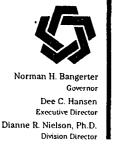
Sincerely,

Judy Burkhart,

Secretary

Attachments: 4 pages

Burkhart



# State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

October 30, 1992

Judy Burkhart Mountain States Petroleum Corporation P. O. Box 1936 Roswell, New Mexico 88202

Dear Ms. Burkhart:

Re:

Hondo Oil & Gas Co. to Mountain States Petroleum Corporation.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Romero

Administrative Analyst

cc:

Dept. of Commerce D.T. Staley

R.J. Firth

Operator File(s)

Correspondence File/ldc

Division of 0il, Gas and Mining OPERATOR CHANGE HORKSHEET	Routing: 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
Attach all documentation received by the division regar Initial each listed item when completed. Write N/A if	item is not applicable.  2-DTSD(5)  3-VLC  4-RJF
Change of Operator (well sold)  Designation of Operator	Designation of Agent Operator Name Change Only  5-RWM 6-ADA
The operator of the well(s) listed below has	changed (EFFECTIVE DATE: <u>2-1-92</u> )
TO (new operator) . (address)  MOUNTAIN STATES PETRO CORP PO BOX 1936 ROSWELL NM 88202 JUDY BURKHART phone (505 ) 623-7184 account no. N 9500	roswell nm 88202 REIDA HENRY
<pre>Well(s) (attach additional page if needed):</pre>	
Name:       API:         Name:       API:         Name:       API:         Name:       API:         Name:       API:	Entity: SecTwpRngLease Type:  Entity: SecTwpRngLease Type: Entity: SecTwpRngLease Type: Entity: SecTwpRngLease Type: Entity: SecTwpRngLease Type: Entity: SecTwpRngLease Type: Entity: SecTwpRngLease Type:
operator (Attach to this form). (Rec'd	
(Attach to this form). (Red 86-92)	al documentation has been received from <u>new</u> operator
operating any wells in Utah. Is co yes, show company file number:	contacted if the new operator above is not currently mpany registered with the state? (yes no) If ( feller mailed 10-30-92)
(attach Telephone Documentation For	The BLM has been contacted regarding this change ment to this report). Make note of BLM status in agement review of Federal and Indian well operator ompletion of steps 5 through 9 below.
listed above. (10-30-427	and Gas Information System (Wang/IBM) for each well
6. Cardex file has been updated for each	n well listed above.(10-30-42)
7. Well file labels have been updated for	
for distribution to State Lands and	onthly "Operator, Address, and Account Changes" memo the Tax Commission. (10-30-92)
	erator Change file, and a copy of this page has been uting and processing of the original documents.

PERATOR CHANGE WORKSHEET (CONTINUED) Ini all each item when completed. Write N/A item is not applicable.
NTITY REVIEW  REVIEW
entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/n 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/A 2. A copy of this form has been placed in the new and former operators' bond files.
The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
TILMING
RWM 1. All attachments to this form have been microfilmed. Date: Mail 3 1992.
ILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
921029 Bhm / moab "Handled thru Bhn / N.m." ( See BIA Approval?
E71/34-35 -

Form 3160-5 (June 1990)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

I-149-IND-7180	
	_

SUNDRY	NOTICES	AND	REPORTS	ON WELL	S

Do not use this form for proposals to d Use "APPLICATION FO	Navajo	
SUBMIT	7. If Unit or CA, Agreement Designation	
I. Type of Well    Soli   Gas   Other    Other	troleum Corporation	8. Well Name and No. English #19
3. Address and Telephone No. P.O. Box 1936, Roswell,	43-037-20182 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D.  150 * FNL & 1750 * FEL S	Boundary Butte 11. County or Parish, State San Juan Co., Utah	
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Continue to Shut-in	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request permission to allow this well to remain shut in while the pipeline is repaired or until the weather allows trucking of the oil to occur.

14. I hereby certify that the foregoing is thuckand courset  Signed Au Laylaw	Title Presiden	Date 2/2/93
(This space for Federal or State office use)  Approved by	Title	RECEIVAN
Conditions of approval, if any:		FED 0 5 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

February 2, 1993

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Annual Status Report of Shut-in wells

#### Gentlemen:

Please find enclosed duplicate copies of Sundry Notices this company filed with the Bureau of Land Management relative to our Utah shut-in wells.

These copies are furnished as Annual Status Reports per Utah Admin. R. 649-8-10. If you are in need of anything further in this matter please contact the undersigned. Thank you.

Sincerely,

Judy Burkhart,

Secretary

Enclosures



### Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

R	OUTING
1. DJJ	
2	CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:				*	]	1/1/2008	<u> </u>		
FROM: (Old Operator):			TO: ( New Operator):						
N9500-Mountain States Petroleum Corp			N3495-Nacogdoches Oil & Gas, Inc						
3001 Knox St. Suite 403				_	x 632418	,			
Dallas, TX 75205				Nacogo	doches, TX	75963-2418	8		
Phone: 1 (214) 389-9800				Phone: 1 (936)	560-4747				
CA No.				Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	
				ļ	NO	TYPE	TYPE	STATUS	
SEE ATTACHED LIST									
OPERATOR CHANGES DOCUMENT	A TET	ON							
Enter date after each listed item is completed	AII	UN							
1. (R649-8-10) Sundry or legal documentation wa	ic tec	aived f	rom the	FORMER one	rator on	5/9/2008			
, , , , , ,				_		5/9/2008	_		
2. (R649-8-10) Sundry or legal documentation wa				=			-	12/5/2007	
3. The new company was checked on the <b>Departs</b>		or Cor	nmerce		_			12/5/2007	
4a. Is the new operator registered in the State of U				Business Numb	er: (	5757345-014	<del>-</del> 13		
5a. (R649-9-2)Waste Management Plan has been re				IN PLACE	-				
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	, -				
5c. Reports current for Production/Disposition & S	lundri	es on:		notified 6/10/08	3				
6. Federal and Indian Lease Wells: The BI	M an	d or th	e BIA h	as approved the	merger, na	me change,			
or operator change for all wells listed on Federal or Indian leases on:  BLM  BIA not yet									
7. Federal and Indian Units:									
The BLM or BIA has approved the successor	ofu	it ope	rator for	wells listed on:		n/a			
8. Federal and Indian Communization Ag							-		
The BLM or BIA has approved the operator:			•	='		n/a			
9. Underground Injection Control ("UIC"				vision has appro	oved UIC F	orm 5, Tran	- sfer of A	uthority to	
Inject, for the enhanced/secondary recovery un	•	ject fo	r the wa	ater disposal we	ll(s) listed o	n:	n/a		
DATA ENTRY:	•			•	` '			_	
1. Changes entered in the Oil and Gas Database	on:			6/10/2008					
2. Changes have been entered on the Monthly O		or Cha	ange Sp	read Sheet on:	-	6/10/2008			
3. Bond information entered in RBDMS on:				n/a	_		-		
4. Fee/State wells attached to bond in RBDMS or	1:			n/a	_				
5. Injection Projects to new operator in RBDMS of				n/a	_				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:					n/a				
<b>BOND VERIFICATION:</b>									
1. Federal well(s) covered by Bond Number:				n/a	_				
2. Indian well(s) covered by Bond Number:				301	-				
LEASE INTEREST OWNER NOTIFIC	AT	ON:							
4. (R649-2-10) The <b>FORMER</b> operator of the fee			een conf	acted and inform	ned by a let	ter from the	Division		
of their responsibility to notify all interest owne					n/a				
COMMENTS:									

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOL	JRCE\$	
	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-7180
SUNDRY	8. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation		
Do not use this form for proposals to drill ne	7. UNIT OF CA AGREEMENT NAME: None		
1 TYPE OF WELL	8. WELL NAME and NUMBER:		
OIL WELL	GAS WELL OTHER		See attached
2. NAME OF OPERATOR: NACOGDOCHES OIL & G	AS, INC. $N3495$		9. API NUMBER: See attach
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
PO BOX 632418  4. LOCATION OF WELL	, NACOGDOCHES STATE TX ZI	<sub>P</sub> 75963-2418 (936) 560-4747	Boundary Butte
FOOTAGES AT SURFACE: See at			COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANG	3E, MERIDIAN:	3847 - 17	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  Approximate date work will start:	ALTER CASING  CASING REPAIR	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
1/1/2008	CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION  OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR
17 172000	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volum	es, etc.
seller: ef	Fective 1/1/20 tates Petroleum Corp N 9	08	
SELLER. C 17	ecitive 11700		
Company: Mountain St	lates Petroleum Corp N 9	500	
Address: 3001 Knox 5 Dallas, TX 7	01, Juile 400		
Phone: (214) 389-9			
V ac	01		
Signature:	lul_	<u></u>	
Kir Chambe	rs, Vice President		
BIA B	OND = 301		
NAME (PLEASE PRINT) PONNA FIN	lev ,	Secretary/Treasu	ırer
NAME (PLEASE PRINT)			
SIGNATURE W	- tuley	DATE 4/23/2008	
(This space for State use only)			
	n 61/012008		RECEIVED
AFRUVE	D 61/012008		MAY 0 9 2008
		Invitions on Dougree Chief	
Division of Oll,	Cas and Mining	ructions on Reverse Side)	DIV. OF OIL, GAS & MINING
Earlene Russell,	Engineering Technician		

### **FORM 9 Attachment**

API Well								Township-		•		
Number	Current Operator	New Operator	Well Name	<b>Well Status</b>	Well Type	Qtr/Qtr	Section	Range	FNL/FS	SL	FEL/FV	<del></del>
43-037-15911	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 1	Producing	Gas Well	NENW	22	43S-22E	660	N		W
43-037-15915	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 6	Shut-In	Gas Well	SENE	16	43S-22E	2310	N	330	E
43-037-15916	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 7	Shut-In	Gas Well	NENW	16	43S-22E	330	N		W
43-037-15918	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 9	Shut-In	Gas Well	SWNE	16	43S-22E	2310	N	1650	E
43-037-15919	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 10	Producing	Gas Well	SENE	21	43S-22E	1880	N	760	E
43-037-15920	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 11	Shut-In	Gas Well	NENW	26	43S-22E	560	N		W
43-037-20070	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 12</b>	Producing	Oil Well	SENE	21	43S-22E	1550	N	660	E
43-037-20104	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 13</b>	Shut-In	Oil Well	NENE	21	43S-22E	450	N	940	E
43-037-20105	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 14	Shut-In	Oil Well	NWNW	22	43S-22E		N	500	W
43-037-20148	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 16	Shut-In	Oil Well	NWNW	22	43S-22E	400	N	580	W
43-037-20150	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 15</b>	Shut-In	Oil Well	SWSE	16	43S-22E	810	S	1350	Ε
43-037-20175	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 17</b>	Shut-In	Oil Well	SWNE	21	43S-22E	1400	N	1700	E
43-037-20182	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 19	Shut-In	Oil Well	NWNE	21	43S-22E	150	N	1750	E
43-037-20185	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 20	Shut-In	Oil Well	SENE	21	43S-22E	2350	N	660	Ε
43-037-20187	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 21</b>	Shut-In	Oil Well	SWSE	16	43S-22E	710	S	2580	E
43-037-20195	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 23</b>	Shut-In	Oil Well	NWSE	16	43S-22E	1600		1920	Ε
43-037-20217	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	<b>ENGLISH WN 25</b>	Shut-In	Oil Well	NESW	16	43S-22E	1480		2400	W
43-037-20235	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 27	Producing	Oil Well	SWNW	22	43S-22E	1970		180	W
43-037-20239	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 28	Producing	Oil Well	SWNE	21	43S-22E	2040		1375	E
43-037-20254	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 29	Shut-In	Oil Well	NWSW	22	43S-22E	2600		180	W
43-037-20283	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 30	Producing	Oil Well	NWSW	22	43S-22E	2400	S	960	W
43-037-30021	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 34	Shut-In	Oil Well	SESE	16	43S-22E	250	S	850	E
43-037-30022	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 35	Shut-In	Oil Well	NESW	22	43S-22E	2100		1600	W
43-037-30027	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 33	Producing	Oil Well	NENE	21	43S-22E	880	N	240	E
43-037-30805	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 37	Shut-In	Gas Well	SWSE	22	43S-22E	610	S	1940	E